

IN THE CLAIMS:

Kindly rewrite Claims 1-14 as follows:

1. (Currently Amended) A method for operating a combined-cycle power station, the combined-cycle power station comprising including at least one gas turbo group (1), at least one heat recovery steam generator, (7) and at least one steam turbo group (13), with the gas turbo group (1) comprising including at least one compressor (2), at least one combustion chamber, (3) and at least one gas turbine (4), the heat recovery steam generator (7) having at least one pressure stage, and the steam turbo group (13) comprising including at least one steam turbine (14, 15), and a supplemental firing being arranged in the gas turbo group exhaust gas path downstream of the gas turbine, the method comprising the steps of:

- _____ compressing air in the compressor; ;
- _____ supplying the compressed air to the combustion chamber, ;
- _____ using the compressed air as combustion air thus producing a hot gas, ;
- _____ passing said hot gas through the gas turbine, ;
- _____ passing the exhaust gas through the heat recovery steam generator, ;
- _____ producing steam in the heat recovery steam generator, and ;
- _____ supplying said steam to the steam turbo group, the method further comprising the step of ;
 - _____ immediately, rapidly, and temporarily remaining increasing maintaining an increase in the power output of the combined cycle power station, in including:
 - _____ increasing the firing rate of the gas turbo group, in including increasing the fuel supply to the gas turbo group thus increasing the power output of the gas turbo group, ;
 - _____ taking the supplemental firing into operation thus increasing the steam production, and
 - _____ subsequently reducing the power output of the gas turbo group to the same extend extent as the increased steam production becomes available as steam turbo group shaft power.

2. (Currently Amended) The method as claimed in claim 1, further comprising the step of :

- _____ reducing the firing rate of the gas turbo group essentially to an original level such

that the temporarily remaining maintaining an increase of the power output is solely effected by the supplemental firing.

3. (Currently Amended) The method as claimed in claim 1, further comprising the step of:
_____ increasing the power output of the combined cycle power station by between 5% through_and 15% of the combined cycle power station nominal rated power.
4. (Currently Amended) The method as claimed in claim 3, wherein the power increase is in the range of 5% through_to 10 % of the combined cycle power station nominal rated power.
5. (Currently Amended) The method as claimed in claim 3, the method further comprising the step of:
_____ increasing the power within 5 through_to 30 seconds.
6. (Currently Amended) The method as claimed in claim 5, the method wherein the power is increased within less than 10 seconds.
7. (Currently Amended) The method as claimed in claim 3, wherein the power increase is maintained during_for between 5 through_and 50 minutes.
8. (Currently Amended) The method as claimed in claim 7, wherein the duration of the temporary power increase is between 15 through_and 30 minutes.
9. (Currently Amended) The method as claimed in claim 1, further comprising the step of having reduced:
_____ reducing the power output of the gas turbo set to the an original value within 10 seconds through_to 5 minutes after the power increase.
10. (Currently Amended) The method as claimed in claim 1, further

comprising the step of having reduced:

reducing the power output of the gas turbo set to the an original value within 30 seconds through to 2 minutes after the power increase.

11. (Currently Amended) The method as claimed in claim 1, further comprising the step of:

triggering the power increase by a decrease of the grid frequency.

12. (Currently Amended) The method as claimed in claim 11, wherein the triggering grid frequency decrease is in the range from 0.1 Hz through to 3.0 Hz.

13. (Currently Amended) The method as claimed in claim 11, wherein the triggering grid frequency decrease is in the range from 0.5 Hz through to 1.0 Hz.

14. (Currently Amended) The method as claimed in claim 1, the method further comprising the step of:

operating the gas turbo group at nominal full load; and

effecting the increase of the gas turbo group power output by overfiring the gas turbo group.